March 31, 2017

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Northern Border Pipeline Company
Negotiated Rate Agreement
Docket No. RP17- - -

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act ("NGA") and Part 154 of the Federal Energy Regulatory Commission’s ("FERC" or "Commission") regulations, Northern Border Pipeline Company ("Northern Border") hereby submits for filing a revised tariff section to be part of its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"). Section 4.8 is being submitted to report one (1) negotiated rate transaction that Northern Border has entered into with Sequent Energy Management, L.P. ("Sequent Energy"). Northern Border requests that the Commission accept Section 4.8 to become effective April 1, 2017.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

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2 Specifically, Northern Border is submitting Section 4.8 – Statement of Rates, Statement of Negotiated Rates, (“Section 4.8”).
Statement of Nature, Reasons, and Basis for Filing

This filing is being submitted to update Northern Border’s reporting of negotiated rate transactions initiated in accordance with the Commission’s May 16, 2001, order in Docket No. RP01-377-000. Within Northern Border’s Tariff, Section 4.8 lists each negotiated rate agreement, identifying the: a) shipper; b) agreement number; c) applicable rate schedule; d) contract quantity; e) reservation charge; f) commodity rate; g) primary receipt and delivery points; and h) termination date.

By this filing, Northern Border is proposing to modify Section 4.8 to reflect the addition of one (1) new negotiated rate service agreement with Sequent Energy under Rate Schedule T-1 (“T-1”). Service under the Sequent Energy agreement commences on April 1, 2017.

The negotiated rate service agreement between Northern Border and Sequent Energy does not contain any provision that deviates in any material respect from Northern Border’s T-1 Form of Service Agreement in its Tariff.

Effective Date and Request for Waiver

Northern Border requests that the Commission accept Section 4.8, attached as Appendix A, to become effective April 1, 2017, and respectfully requests waiver of Section 154.207 of the

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3 On May 16, 2001, in Docket No. RP01-377-000, the Commission approved Northern Border’s proposal to implement a negotiated rate program for transportation services on its system. See *Northern Border Pipeline Company*, 95 FERC ¶ 61,207 (2001).
Commission’s regulations\textsuperscript{4} along with any other waivers necessary to allow for this effective date.

**Other Filings That May Affect This Proceeding**

There are no other filings before the Commission that may significantly affect the changes proposed herein.

**Contents of Filing**

In accordance with Section 154.7 of the Commission’s regulations and Order No. 714,\textsuperscript{5} Northern Border is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. A clean tariff section (Appendix A); and
3. A marked tariff section (Appendix B).

**Certificate of Service**

As required by Sections 154.7(b) and 154.208 of the Commission’s regulations, copies of this filing are being served upon all of Northern Border’s existing customers and interested state regulatory agencies. A copy of this letter, together with the other attachments, is available during regular business hours for public inspection at Northern Border’s principal place of business.

Pursuant to Section 385.2005 and Section 385.2011(c) (5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

\textsuperscript{4} See *Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines*, 74 FERC ¶ 61,076 at 61,076-242 (1996) (indicating that the Commission will “readily grant requests to waive the 30-day notice requirement”).

\textsuperscript{5} *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”).
Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

NORTHERN BORDER PIPELINE COMPANY
By: TransCanada Northern Border Inc., Its Operator

[Signature]

John A. Roscher
Director, Rates & Regulatory

Enclosures
Appendix A

Northern Border Pipeline Company
FERC Gas Tariff, Second Revised Volume No. 1

Clean Tariff

<table>
<thead>
<tr>
<th>Tariff Section</th>
<th>Version</th>
</tr>
</thead>
<tbody>
<tr>
<td>4.8 – Statement of Rates, Statement of Negotiated Rates</td>
<td>v.13.0.0</td>
</tr>
<tr>
<td>Shipper Name</td>
<td>Agreement Number</td>
</tr>
<tr>
<td>--------------</td>
<td>------------------</td>
</tr>
<tr>
<td>Northern States Power Company, a Minnesota Corporation</td>
<td>FB0676</td>
</tr>
<tr>
<td>Northern States Power Company, a Minnesota Corporation</td>
<td>DP001F (7)</td>
</tr>
<tr>
<td>Ameren Illinois Company</td>
<td>PL001F (7)</td>
</tr>
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<td>Continental Resources, Inc.</td>
<td>T9279F</td>
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<tr>
<td>Dakota Gasification Company</td>
<td>T7577F</td>
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<td>Dakota Gasification Company</td>
<td>T7578F</td>
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<td>BP Canada Energy Marketing Corp.</td>
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<td>TD203F</td>
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<tr>
<td>BP Canada Energy Marketing Corp.</td>
<td>TD204F</td>
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<td>James Valley Ethanol, LLC d/b/a POET Biorefining – Groton</td>
<td>TD883F</td>
</tr>
<tr>
<td>Sequent Energy Management, L.P.</td>
<td>TG022F</td>
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</table>

(1) Unless otherwise noted, negotiated contracts do not deviate in any material respect from the applicable form of service agreement set forth in Company's FERC Gas Tariff.
(2) Unless otherwise noted, rates are inclusive of all surcharges.
(3) Unless otherwise noted, this Tariff section reflects the essential elements of the negotiated contracts, including a specification of all consideration.
(4) Reserved for future use.
(5) The Demand Charge and Commodity Charge are per 100 Dekatherm-miles and are established for the primary term of the Service Agreement. The Commodity Charge rate does not include the FERC ACA. However, an ACA charge is applicable in accordance with Section 6.16.1 of the General Terms and Conditions. Compressor Usage Surcharge is not applicable to the Service Agreement.
(6) Plus the applicable Commodity Charge and Other Rates and Charges set forth in Section 3.1 of Rate Schedule T-1.
(7) Identified as non-conforming agreement in Section 6.42 of the General Terms and Conditions.
(8) The daily rate of $.265/Dth shall apply. The daily reservation charge component shall be determined by subtracting the applicable daily Compressor Usage Surcharge amount from the revenue calculated by applying the total daily rate per Dekatherm to Shipper's applicable Contract Quantity. In addition, the applicable Maximum Commodity Rate and ACA surcharge will be charged on a per 100 Dekatherm-miles basis.
(9) Plus the applicable Commodity Charge and Other Rates and Charges set forth in Section 3.1 of Rate Schedule T-1B.
(10) Plus all applicable surcharges, including any costs incurred by Company for or related to taxes or fees imposed, currently or in the future and (2) a negotiated Compressor Fuel Gas Percentage of .53%.
(11) Rate is per dekatherm.
(12) Charge/rate stated on a per 100 Dekatherm-miles basis. Shipper is responsible for applicable surcharges.
(13) Reserved for future use.
(14) The Commodity Charge rate does not include the FERC ACA; however, an ACA charge is applicable in accordance with Section 6.16.1 of the General Terms and Conditions.
(15) The sum of (a) a fixed Daily Reservation Rate of $0.0286 per 100 Contract Dekatherm-miles on the transportation path from Port of Morgan, MT to Ventura, IA and (b) a fixed Daily Reservation Rate of $0.0307 per 100 Contract Dekatherm-miles on the transportation path from Ventura, IA to North Hayden, IN, pursuant to Section 3.1 of Rate Schedule T-1.

Issued: March 31, 2017
Effective: April 1, 2017
Appendix B

Northern Border Pipeline Company
FERC Gas Tariff, Second Revised Volume No. 1

Marked Tariff

<table>
<thead>
<tr>
<th>Tariff Section</th>
<th>Version</th>
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</thead>
<tbody>
<tr>
<td>4.8 – Statement of Rates, Statement of Negotiated Rates</td>
<td>v.13.0.0</td>
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### STATEMENT OF NEGOTIATED RATES (1) (2)

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<tr>
<th>Shipper Name</th>
<th>Agreement Number</th>
<th>Rate Schedule</th>
<th>Contract Quantity (Dth/day)</th>
<th>Reservation Rate of $0.0307 per 100 Contract Dekatherm</th>
<th>Commodity Rate (3)</th>
<th>Primary Receipt Point</th>
<th>Primary Delivery Point</th>
<th>Termination Date</th>
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<td>0.00 cents (10)</td>
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<td>0.00 cents (14)</td>
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<td>T-1</td>
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<td>.04 cents (12)</td>
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<td>Harper</td>
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<td>(6)</td>
<td>Port of Morgan</td>
<td>Harper</td>
<td>03-31-19</td>
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</tbody>
</table>

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